



# **CGX Energy Inc.**

---

## ***Interim MD&A- Quarterly Highlights***

*For the three and nine months period ended September 30, 2025*

*November 13, 2025*



## 1. INTRODUCTION

This Management's Discussion and Analysis – Quarterly Highlights (“**Quarterly Highlights**”) of CGX Energy Inc. (the “**Company**” or “**CGX**”) has been prepared to provide material updates to the business operations, liquidity and capital resources of the Company since its last management discussion & analysis, being the Management Discussion & Analysis for the fiscal year ended December 31, 2024 (“**Annual MD&A**”). This Quarterly Highlights does not provide a general update to the Annual MD&A, or reflect any non-material events since date of the Annual MD&A.

This Quarterly Highlights has been prepared in compliance with the requirements of section 2.2.1 of Form 51-102F1, in accordance with National Instrument 51-102 – Continuous Disclosure Obligations. This discussion should be read in conjunction with the unaudited condensed interim consolidated financial statements for the nine months ended September 30, 2025, and 2024 (“**Interim Financial Statements**”), together with the notes thereto, the Annual MD&A, and the audited consolidated financial statements of the Company for the years ended December 31, 2024 and 2023 (“**Annual Financial Statements**”).

Results are reported in United States dollars, unless otherwise noted. In the opinion of management, all adjustments (which consist only of normal recurring adjustments) considered necessary for a fair presentation have been included. The results for the nine months ended September 30, 2025 are not necessarily indicative of the results that may be expected for any future period. Information contained herein is presented as at November 13, 2025, unless otherwise indicated.

The Interim Financial Statements, have been prepared using accounting policies consistent with International Financial Reporting Standards (“**IFRS**”) as issued by the International Accounting Standards Board and interpretations of the IFRS Interpretations Committee. The Interim Financial Statements have been prepared in accordance with the International Accounting Standard 34, Interim Financial Reporting.

For the purposes of preparing this Quarterly Highlights, management, in conjunction with the Board of Directors, considers the materiality of information. Information is considered material if: (i) such information results in, or would reasonably be expected to result in, a significant change in the market price or value of CGX's common shares; or (ii) there is a substantial likelihood that a reasonable investor would consider it important in making an investment decision.

Management, in conjunction with the Board of Directors, evaluates materiality with reference to all relevant circumstances, including potential market sensitivity.

Additional information relevant to the Company's activities is available on SEDAR+ at [www.sedarplus.ca](http://www.sedarplus.ca) or on the Company's website at [www.cgxenergy.com](http://www.cgxenergy.com)

## 2. FORWARD LOOKING STATEMENTS

This Quarterly Highlights contains forward-looking statements or information (“**Forward-looking Statements**”) that are not historical in nature and involve risks and uncertainties. Forward-looking Statements are not guarantees as to CGX's future results as there are inherent difficulties in predicting future results. Accordingly, actual results could differ materially from those expressed or implied in the Forward-looking Statements.

This Quarterly Highlights contain certain statements or disclosures relating to the Company that are based on the expectations of its management as well as assumptions made by and information currently available to the Company which may constitute Forward-looking Statements under applicable securities laws. All such statements and disclosures, other than those of historical fact, which address activities, events, outcomes, results or developments that the Company anticipates or expects may or will occur in the future (in whole or in part) should be considered Forward-looking Statements. In some cases, Forward-looking Statements can be identified by the use of the words “assume”, “believe”, “continue”, “estimate”, “expect”, “forward”, “future”, “lead”, “may”, “plan”, “potential”, “prospect”, “will”, “would” and other similar words suggesting future outcomes or statements regarding an outlook.

In particular, but without limiting the foregoing, this Quarterly Highlights contains Forward-looking Statements pertaining to the following: the Company’s exploration and development activities; expenditures; infrastructure projects, including road refurbishment, logistics yard, dock and trestle, dredging, access bridge, power to port, water to port and construction of buildings, all related to the Berbice River Port project, (each as defined herein); potential results from discussions with government; the Company’s leads and drilling prospects in respect of its various oil and natural gas interests; governmental and regulatory approvals and agreements; trends in financial and commodities markets; the Company’s future performance, operations, liquidity and financial condition, including its ability to continue as a going concern.

In addition, statements relating to resources are deemed to be Forward-looking Statements as they involve the implied assessment, based on certain estimates and assumptions, that the resources described exist in the quantities predicted or estimated and can be profitably produced in the future.

The Forward-looking Statements contained in this Quarterly Highlights reflect several material factors and expectations and assumptions of the Company including, but not limited to, prevailing and future commodity prices and currency exchange rates; applicable royalty rates and tax laws; interest rates; market fluctuations for demand for Berbice River Port; future well production rates and reserve volumes; operating costs, the timing of receipt of regulatory approvals; success obtained in exploration, development and production activities; anticipated timing and results of capital expenditures; the sufficiency of budgeted capital expenditures in carrying out planned activities; the timing, location and extent of future drilling operations; the state of the global, Guyanese, Surinamese and other economies; the state of the oil and natural gas exploration and production industry; the availability and cost of financing, labour and services; and ability to market crude oil and natural gas.

In particular, except where otherwise stated, the Company has assumed a continuation of existing business operations on substantially the same basis as exists at the time of filing of this Quarterly Highlights.

The Company believes the material factors, expectations and assumptions reflected in the Forward-looking Statements are reasonable at this time but no assurance can be given that these factors, expectations and assumptions will prove to be correct. The forward-looking statements included in this Quarterly Highlights are not guarantees of future performance and should not be unduly relied upon. Such Forward-looking Statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such Forward-looking Statements including, without limitation: expiry and/or termination of petroleum agreements and licenses; delays or changes in plans with respect to exploration or development projects or capital expenditures; risks associated with international operations; uncertainty of



estimates and projections relating to reserves, resources, production, revenues, costs and expenses; risks associated with the construction, development and operations of a port; health, safety and environmental risks; commodity price and exchange rate fluctuations; interest rate fluctuations; marketing and transportation; environmental risks; competition; incorrect assessment of the value of acquisitions; ability to access sufficient capital from internal and external sources; failure to obtain required regulatory and other approvals; changes in legislation, including but not limited to tax laws, royalties and environmental regulations; and supply conflicts among the Organization of Petroleum Exporting Countries and other oil producing countries over production restrictions which impact crude oil prices, the extent and duration of which are uncertain at this time, on the Company's business, general economic and business conditions and markets.

The Forward-looking Statements contained in this Quarterly Highlights are made as of the date hereof and the Company undertakes no obligations to update publicly or revise any Forward-looking Statements, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.

Readers are cautioned that the foregoing lists of risks, uncertainties and other factors are not exhaustive. The Forward-looking Statements contained in this Quarterly Highlights are made as of the date hereof and the Company undertakes no obligation to update publicly or revise any Forward-looking Statements contained in this document or in any other documents filed with Canadian securities regulatory authorities, whether as a result of new information, future events or otherwise, except in accordance with applicable securities laws. The Forward-looking Statements contained in this document are expressly qualified by this advisory statement.

### **3. OVERVIEW**

#### **Company Profile**

CGX Energy Inc. (the "**Company**" or "**CGX**") is a Canadian oil and gas exploration company incorporated under the laws of Ontario, Canada in 1998. The Company's common shares ("**Common Shares**") are listed and publicly traded on the TSX Venture Exchange ("**TSXV**") under the trading symbol "OYL".

The Company's head office is located in Toronto, Canada. Historically, CGX's primary business activities have included the exploration and evaluation of hydrocarbons offshore Guyana and the construction and development of the Berbice River Port ("**BRP**"), located on the eastern bank of the Berbice River in Guyana. As at September 30, 2025, the Company, through a wholly owned subsidiary, continues to hold an interest in the Corentyne Petroleum Prospecting Licence ("**PPL**") and related Petroleum Agreement ("**PA**"). Following the Government of Guyana's position regarding the status of the PPL and PA, the Company has ceased further investment in the Corentyne block. CGX and its Joint Venture partner continue to assert its contractual and legal rights in respect of the licence; however, the outcome of these matters remains uncertain.

As a result of these developments, the Company's near-term activities are primarily focused on the development and operation of the BRP, as well as securing the financial resources necessary to support ongoing operations. These circumstances, together with the Company's working capital deficiency and accumulated losses, present significant challenges to the continuity of operations.



The following table summarizes the Company’s subsidiaries, the location of their registered offices, and CGX’s percentage interest in each.

<b>Company</b>	<b>Registered Office</b>	<b>Percentage of Interest (%)</b>
CGX Resources Inc. (“ <b>CRI</b> ”)	Bahamas	100%
GCIE Holdings Limited (“ <b>GCIE Holding</b> ”)	Barbados	100%
Grand Canal Industrial Estates Inc. (“ <b>GCIE</b> ”) <sup>1</sup>	Guyana	100%
CGX Energy Management Corp. (“ <b>CGMC</b> ”)	United States, Delaware	100%

1. Owned 100% by GCIE Holding.

## **Highlights**

Highlights of the recent activities to date of the Company and its subsidiaries include the following:

### ***Corentyne License Update***

On March 26, 2025, Frontera and its subsidiaries, Frontera Petroleum International Holding B.V. and Frontera Energy Guyana Holding Ltd. (“**Frontera Guyana**” and together the “**Investors**”), delivered a Notice of Intent to the Government of Guyana (the “**GoG**”). In this Notice, the Investors alleged breaches of the United Kingdom–Guyana Bilateral Investment Treaty and the Guyana Investment Act by the GoG. This communication triggered a 90-day consultation and negotiation period intended to resolve the dispute amicably. The parties have been unable to reach a mutual resolution to date.

On November 4, 2025, the GoG, through its counsel, communicated its willingness to participate in a final “Without Prejudice” meeting with the Joint Venture to discuss the matters in dispute. The Government proposed November 25 or December 2, 2025, as possible dates for this meeting. The Company and Frontera Energy Corporation (together the “**Joint Venture**”) remains open to engaging in good faith discussions with the Government.

The Joint Venture continues to firmly maintain that its interests in, and the license for, the Corentyne block remain valid and in good standing and that the Petroleum Agreement for such block has not been terminated. While the Government of Guyana reaffirmed its position that the Joint Venture’s interest expired on June 28, 2024, the Joint Venture strongly disagrees and remains committed to asserting its legal rights under applicable treaties and agreements.

As previously disclosed, the Company evaluated the recoverability of the Corentyne E&E asset in light of the GoG’s conduct and unwillingness to recognize the Joint Venture’s rights during the consultation period. Consequently, the Company recognized an impairment of \$56.4 million in its loss statement during the second quarter, and the Corentyne E&E asset's carrying value as of September 30, 2025 is \$Nil (December 31, 2024: \$56.2 million).

The Joint Venture jointly holds 100% working interest in the Corentyne block, located offshore Guyana. CRI and Frontera Guyana have agreed that their respective participating interests are 72.52% and 27.48%, which includes a 4.52% interest that CRI agreed to assign to Frontera Guyana in 2023. This assignment remains subject to the approval of the Government of Guyana but is enforceable between CRI and Frontera Guyana.

### ***Working Capital Loan***

On October 31, 2025, the Company, through its subsidiary CRI., and Frontera, through one of its subsidiaries, entered into a Senior Secured Loan Facility (the “**Loan**”) for \$2.5 million to fund

CGX's share of corporate working capital and other agreed-upon expenditures. The facility is non-revolving and available for drawdown in tranches of up to \$1.9 million over a six-month period following satisfaction of the initial conditions precedent. The Loan, together with accrued interest, is repayable one year after execution (or at a later date at Frontera's discretion) and bears interest at 19.32% per annum, compounding on a monthly basis and payable on the maturity date.

The Loan remains subject to customary conditions and constitutes a related-party transaction under Multilateral Instrument 61-101, for which the Company is relying on exemptions from the requirements to obtain a formal valuation and minority shareholder approval.

Subsequent to September 30, 2025, on November 5, 2025, CGX drew down and received \$1.9 million under the Loan.

### ***Berbice River Port Update***

On December 12, 2024, the Company announced that the Berbice Port, owned and operated by its wholly owned subsidiary GCIE, is fully accredited and has commenced operations. The Company has recorded port revenues of \$494,759 for the nine months ended September 30, 2025, (2024:Nil).

## **4. BERBICE RIVER PORT FACILITY AND LOGISTICS YARD, GUYANA**

### **Berbice River Port Facility**

CRI acquired a 50-year lease in 2010 (the "**Lease**"), renewable for an additional term of 50 years, of approximately 55 acres of land situated close to the mouth of the Berbice River, adjacent to Crab Island, on its eastern bank (the "**Leased Land**"). The Lease was transferred in 2012 to GCIE. On November 26, 2020, the Company agreed to amend the Lease to reflect acreage containing no more than 30 acres as part of overall negotiations on COR Addendum III. The relinquishment did not affect GCIE's plans for the development of its port project.

GCIE commenced building a port on the Leased Land (the "**Port**"), which opened for business in December 2024. The Leased Land is strategically located for a port facility, serving the oil and gas, general cargo and agricultural industries in Guyana. The Port is expected to benefit from its proximity to the oil and gas industry in both Guyana and Suriname. The Port is located adjacent to Crab Island on the eastern bank of the Berbice River, approximately 4.8 km from the Atlantic Ocean.

GCIE expects that the Port will significantly enhance local content engagement in the oil and gas sector and strengthen logistics capacity for import and export activities. The facility is designed with expandable capacity, allowing for potential increases in product flow to and from the northern states of Brazil. Given its proximity to Suriname, the Port's oil and gas support functions will also serve the rapidly growing offshore exploration and development activities in that country's oil and gas sector. Additionally, the Port is expected to provide substantial benefits to the agricultural sector, supporting rice, sugar, agro-processing and agricultural materials.

GCIE has performed various developmental works on the site, including the installation of vertical drains and geotechnical treatment of the quayside land. Riverside construction has been completed on approximately 500 metres of rip rap flood protection, along with a 10-acre quayside laydown yard built to a five-ton per square metre load bearing-capacity. Additionally, GCIE has constructed an access bridge connecting the main Corentyne highway and a 2.6 km access road, both built to American Association of State Highway and Transportation Officials ("**ASSHTO**") standards. Other completed infrastructure improvements include the installation of concrete drains and driveways for residents along the roadway, as well as the extension of municipal water and power to the port site.

Work on the 50 x 12 metres access trestle, which extends from the quayside yard westward into the Berbice river, was completed without any HSE-related incidents.

The Company continues to advance the Berbice River Port Project, with the long-term objective of expanding the Port by establishing a deep-water facility capable of accommodating larger vessels.



Requests for proposals were advertised for the wharf platform and access trestle, capital dredging program, design and construction of all gates, buildings, firefighting and first aid structures and covered storage areas.

The announcement of significant infrastructure projects in Region 6 by the Government of Guyana reinforces the strategic relevance of the Port's cargo capabilities, particularly in relation to the handling of aggregates and other construction materials that must be imported into the region. The completed trestle enables the loading and offloading of vessels, primarily aggregates, and material can now be stored at the finished port yard. Key components such as the access ramp to the trestle and the fendering and mooring piles system to facilitate vessel berthing were completed in late 2024. Additionally, the Customs and Administrative office building was finalized in the first quarter of 2025.

If the Company receives funding, full cargo terminal operations would commence approximately 14 months thereafter, with oil and gas support operations anticipated to follow, subject to additional funding availability. Presently, the port is in operation, however, the draft alongside is low thus restricting barges to a maximum draft of around 3.8 meters coming alongside at high water. Additional dredging is being considered to allow larger vessels to dock alongside the current trestle. GCIE continues to explore strategic partnerships with Brazilian and Guyanese entities to support future cargo activity between Guyana and the northern Brazilian states of Roraima and Amazonas.



The Port is open for business, and long-term agreements for its use are currently being negotiated. The facility can accommodate vessels of up to 150m in length and features a 10-acre port yard with a load capacity of 5 tons per square meter. The Company has recorded port revenues of \$165,181 and \$494,759 for the three and nine months ended September 30, 2025, respectively.

During the nine months ended September 30, 2025, GCIE incurred capital expenditures of \$136,400 related to the port (year ended December 31, 2024: \$662,500).

### **Logistics yard**

CRI owns a 16-acre plot of land which is accessible to the BRP site detailed above via approximately 3.2 km of high quality, built to ASSHTO standards roadway. Approximately 5 acres of this plot has been developed by CRI as a functional, fenced logistics yard with a load bearing capacity of 5 tons per square metre, with fuel supply, office buildings, sanitary blocks, security and fully licensed to operate as a laydown logistics facility. There were no capital expenditures related to the logistics yard during the nine months ended September 30, 2025 (December 31, 2024: \$Nil).

## **5. EXPLORATION, GUYANA**

### ***Corentyne PA and PPL, Guyana (27.48% owned by CRI)***

CRI is the operator of the Corentyne block. CRI and Frontera Guyana, (together with CRI, the “**Joint Venture**”), jointly hold 100% working interest in the Corentyne block, located offshore Guyana. CRI and Frontera Guyana have agreed that their respective participating interests are 72.52% and 27.48%, which includes a 4.52% interest which CRI agreed to assign to Frontera Guyana in 2023. The assignment of this 4.52% participating interest remains subject to the approval of the GoG, but is believed to be enforceable between CRI and Frontera Guyana.



The original Corentyne PA was granted to CRI in 1998. CRI initiated an active exploration program but had to suspended activities due to a border dispute between Guyana and Suriname. In 2007 an International Tribunal determined that 93% of the original Corentyne PPL was located in Guyana. The original Corentyne PA was extended to June 2013.

On November 27, 2012, CRI received the current Corentyne PA, offshore Guyana, which is renewable after four years for up to six additional years. The Corentyne PA applies to the former offshore portion of the Corentyne PPL, covering 6,212 km<sup>2</sup>.

On December 15, 2017, CRI was issued COR Addendum I to the November 27, 2012, PA. This Addendum I modified the Company's work commitments. By the end of the first renewal period, on or before November 27, 2019, the Company would relinquish the entire contract area except for any discovery area and the area contained in any PPL or relinquish twenty-five (25%) percent of the contract area and renew the PPL for a second period of three (3) years. As a result of entering into COR Addendum I, CRI relinquished 25% of the area of the Corentyne PPL reducing the acreage to 4,709 km<sup>2</sup>.

In August 2019, CRI was issued COR Addendum II to the November 27, 2012, PA. This Addendum II modified the work commitments. The Company was required to complete additional seismic acquisition or seismic processing, and drill one (1) exploration well before November 2020.

On November 26, 2020, CRI received COR Addendum III which further modified the principal agreement. In the second renewal period, phase one (November 27, 2019 to November 26, 2021) The Company committed to drill a second exploration well.

On January 23, 2023, the Joint Venture announced that the Government of Guyana approved an Appraisal Plan ("AAP") for the northern section of the Corentyne block which commenced with the Wei-1 well. Following completion of Wei-1 drilling operations and upon detailed analysis of the results, the Joint Venture may consider future wells per its appraisal program to evaluate possible development feasibility in the Kawa-1 discovery area and throughout the northern section of the Corentyne block. Any future drilling is contingent on positive results at Wei-1 well, and the Joint Venture has no further drilling obligations beyond the Wei-1 well. The appraisal program was approved for a period of 24 months from June 29, 2022 to June 28, 2024.

On June 26, 2024, the Joint Venture announced that they submitted a notice of potential commercial interest for the Wei-1 discovery to the GoG, which preserves their interests in the PPL and the Petroleum Agreement ("PA") for the Corentyne block off-shore Guyana. Due to the absence of a response from the GoG and the remarks made by certain Government officials, on December 12, 2024, the Joint Venture announced that it had sent the GoG a letter activating a 60-day period for the parties to the PA to make all reasonable efforts to amicably resolve all disputes via negotiation. On February 11, 2025, the Joint Venture announced that it received a communication from the GoG in which the GoG has taken the position that the PPL has terminated or, alternatively, that the communication served as a 30-day notice of the GoG's intention to cancel the PPL. Although the GoG argued that the PPL and PA have been terminated, it invited the Joint Venture to submit any representations it wished to have considered by the GoG prior to its final decision on whether to cancel any existing license. The GoG further stated that any such license would cease to have effect on March 10, 2025, unless any representation made are favorably considered. On February 24, 2025, the Company announced that the Joint Venture had provided a response, advising the GoG that notwithstanding the GoG's contradictory positions, both the PPL and the PA remain valid and in force. The Joint Venture remains firmly of the view that its interest in the PPL and the PA for the

Corentyne block remain in place and in good standing. On March 11, 2025, the GoG issued a “Notice of Cancellation/Termination” asserting the GoG’s conclusion that the PA was terminated and the PPL was cancelled while failing to address any of the Joint Venture’s substantive arguments. On March 26, 2025, the Investors, delivered a Notice of Intent to the GoG. In this Notice, the Investors alleged breaches of the United Kingdom–Guyana Bilateral Investment Treaty and the Guyana Investment Act by the GoG. This communication triggered a 90-day consultation and negotiation period intended to resolve the dispute amicably. The parties have been unable to reach a mutual resolution to date.

On November 4, 2025, the GoG, through its counsel, communicated its willingness to participate in a final “Without Prejudice” meeting with the Joint Venture to discuss the matters in dispute. The Government proposed November 25 or December 2, 2025, as possible dates for this meeting, while expressly reserving all rights. The Joint Venture remains open to engaging in good faith discussions with the Government.

The Joint Venture continues to firmly maintain that its interests in, and the license for, the Corentyne block remain valid and in good standing and that the Petroleum Agreement for such block has not been terminated. While the Government of Guyana reaffirmed its position that the Joint Venture’s interest expired on June 28, 2024, the Joint Venture strongly disagrees and remains committed to asserting its legal rights under applicable treaties and agreements.

As previously disclosed, the Company evaluated the recoverability of the Corentyne E&E asset in light of the GoG’s conduct and unwillingness to recognize the Joint Venture’s rights during the consultation period. Consequently, the Company recognized an impairment of \$56.4 million in its loss statement during the second quarter, and the Corentyne E&E asset's carrying value as of September 30, 2025 is \$Nil (December 31, 2024: \$56.2 million). (See Note 2.3 Use of management estimates, judgments, and measurement uncertainty).

The Joint Venture jointly holds 100% working interest in the Corentyne block, located offshore Guyana. CRI and Frontera Guyana have agreed that their respective participating interests are 72.52% and 27.48%, which includes a 4.52% interest that CRI agreed to assign to Frontera Guyana in 2023. This assignment remains subject to the approval of the Government of Guyana but is enforceable between CRI and Frontera Guyana.

### ***Wei-1 Well***

The Wei-1 well, located approximately 14 kilometres northwest of the Joint Operation's previous Kawa-1 discovery, was safely drilled by the NobleCorp Discoverer semi-submersible mobile drilling unit in water depth of approximately 1,912 feet (583 metres) to a total depth of 20,450 feet (6,233 meters). The Wei-1 well targeted Maastrichtian, Campanian and Santonian aged stacked sands within channel and fan complexes in the northern section of the Corentyne block. As reported on June 28, 2023, the Joint Operation's data acquisition program at the Wei-1 well included wireline logging, MDT fluid samples and sidewall coring throughout the various intervals. Based on this data acquisition program and additional information provided through the independent laboratory analysis process, the Joint Operation is pleased to report the following:

- In the Maastrichtian, Wei-1 test results confirm 13 feet (4 meters) of net pay (CGX's working interest 4 feet of net pay) in high quality sandstone reservoir with rock quality consistent with that reported in the Liza discovery on Stabroek block<sup>1</sup>. Fluid samples retrieved from the

---

<sup>1</sup> See analogous information advisory in Section 12 – Oil and Gas Information Advisories.

Maastrichtian and log analysis confirm the presence of sweet medium crude oil with a gas-oil ratio (GOR) of approximate 400 standard cubic feet per barrel.

- In the Campanian, petrophysical analysis confirm 61 feet (19 meters) of net pay (CGX's working interest 17 feet of net pay) almost completely contained in one contiguous sand body with good porosity and moveable oil. Oil sampled during MDT testing as well as samples analyzed downhole confirms the presence of light crude oil.
- In the Santonian, petrophysical analysis confirms 40 feet (12 meters) of net pay (CGX's working interest 11 feet of net pay) in blocky sands with indications of oil in core samples.
- Current interpretation of the Campanian and Santonian horizons show lower permeability and natural flow than the high-quality Maastrichtian, the Joint Operation believes these horizons may offer additional upside potential in the future.

There were no safety or environmental incidents throughout Wei-1 well operations.

### Conceptual Field Development Planning Completed

Based on results from the Wei-1 and Kawa-1 wells, the Joint Operation retained SIA, a Subsea 7 - Schlumberger joint venture, to complete a conceptual field development plan for the northern portion of the Corentyne block including subsea architecture, development well planning, production and export facilities and other considerations. As is normal course following discoveries such as those made by the Joint Operation at Wei-1 and Kawa-1 wells, additional appraisal activities will be required before commerciality can be determined. While such additional appraisal activities will be necessary, as a result of the third-party analysis of the Wei-1 well results, the Joint Operation believes that a potential development of the Maastrichtian horizon may have lower associated development costs and be completed on a faster timeline than a broader development of both the shallow and deep zones on the entire Corentyne block.

### ***Kawa-1 Well***

On May 9, 2022, the Joint Operation in the PPL for the Corentyne block, offshore Guyana, announced the discovery of 228 feet (69 metres) of net pay (CGX's working interest 63 feet of net pay) across the Maastrichtian, Campanian, Santonian and Coniacian horizons at the Kawa-1 exploration well. Third-party analyses indicated the presence of light oil in the Santonian and Coniacian, and gas condensate in the Maastrichtian and Campanian. The findings are consistent with discoveries reported by other operators adjacent to the Corentyne block and further de-risked equivalent targets anticipated at the Wei-1 Well.

On March 4, 2022, CGX provided additional details regarding findings from analyses by an independent laboratory on Kawa-1 well samples of cuttings in the Santonian previously reported in a March 2, 2022, press release, which indicated the presence of additional prospective resources in the Santonian reservoir:

- Cuttings samples from twelve reservoir zones in the Kawa-1 well have been analyzed with a variety of geochemical methods to evaluate in situ hydrocarbons. Data from four pay intervals in the Santonian show consistent fingerprints which provide confidence in the interpretation and mitigate mud contaminants by overcoming the presence of Synthetic Oil Based Mud (“SOBM”) in the cuttings. A technique called Low Temperature Hydrous Pyrolysis (“LTHP”) was utilized to analyze the cuttings to preserve volatile hydrocarbons.

- High Resolution Gas Chromatography (“HRGC”) analysis of the LTHP mobilized hydrocarbons demonstrates the reproducible presence of light hydrocarbons (C4-C12). Distinctive molecular ratios in these light hydrocarbons indicate that these Santonian reservoirs likely contain a light oil, consistent with fluorescence analysis of cuttings during drilling. These results are supported by analysis of solvent-extracted samples from the cuttings, which contain biomarkers that show characteristic patterns consistent with a Cretaceous Santonian source.
- Measured ratios of Dibenzothiophene/Phenanthrene aromatics from the samples are low (<0.15) in line with low sulfur content and a marine shale source. Further geochemical investigation of samples taken from the Santonian, Campanian and Maastrichtian intervals continue and will be communicated when fully analyzed.

Furthermore, CGX reiterated that Kawa-1 was a first stage exploration well intended to identify the presence of hydrocarbons, which occurred. The Kawa-1 well was then decommissioned by way of safely plugging and abandoning it, as planned.

### Joint Operation Agreement

CRI and Frontera Guyana jointly hold a 100% working interest in the Corentyne Block. CRI and Frontera Guyana have agreed that their respective participating interests are 72.52% and 27.48%, respectively, which includes a 4.52% interest which CRI agreed to assign to Frontera Guyana in 2023. All expenses related to the Corentyne license are shared in proportion to these participating interests. The assignment of the 4.52% participating interest from CRI to Frontera Guyana remains subject to approval by the Government of Guyana, but is enforceable between the CRI and Frontera Guyana.

## 6. LIQUIDITY AND CAPITAL RESOURCES

### Recent Financing

During the fourth quarter of 2025, the Company entered into additional financing arrangements with Frontera Energy Corporation to support ongoing working capital requirements. The Loan, described in the Overview section, Highlights, provide short-term liquidity to fund corporate and operational activities and remain subject to customary conditions, including regulatory approvals. The Senior Secured Loan Facility bear interest at 19.32% per annum.

The Company continues to closely monitor its liquidity position and evaluate funding alternatives to support ongoing operations and the resolution of matters relating to the Corentyne Block.

### Capital Management

The Company’s approach to managing liquidity risk is to maintain sufficient cash resources to meet its financial obligations as they become due. As at September 30, 2025 and December 31, 2024, the Company had a working capital deficiency as follows:

	<u>September 30, 2025</u>	<u>December 31, 2024</u>
Current Assets	\$ 1,029,680	\$ 2,473,720
Current Liabilities	18,738,966	18,263,636
Working capital deficiency	<u>\$ (17,709,286)</u>	<u>\$ (15,789,916)</u>

As at September 30, 2025, accounts payable and accrued liabilities include approximately \$16.9 million related to the Prospector dispute (Note 13 of the Interim Financial Statements) (December 31, 2024: \$16.4 million).



There can be no assurance that such efforts will result in financing on terms acceptable to the Company or within the required timeframe.

### **Going Concern Uncertainty and Management's Plans**

The Interim Financial Statements of the Company have been prepared in accordance with accounting principles applicable to a going concern, which assumes that the Company will be able to meet its obligations and continue its operations for the next twelve months. Realization values may be substantially different from carrying values as shown and the Company's financial statements do not give effect to adjustments that would be necessary to the carrying values and classification of assets and liabilities should the Company be unable to continue as a going concern.

The Company has a history of operating losses, as of September 30, 2025, had accumulated deficit of \$384.7 million (December 31, 2024: \$326.3 million). The ability of the Company to continue as a going concern is dependent on securing additional required financing through issuing additional equity, debt instruments, sale of Company assets, obtaining payments associated with a joint venture farm-out, or otherwise. As a result, the Company does not have sufficient cash flow to meet its operating requirements for the 12 month period from the current date of its statement of financial position.

The recent developments regarding the Corentyne block, including the significant reduction in the likelihood of a sale, materially limit potential funding options. While the Company has ceased investing in the Corentyne block, the Company continues to seek funding to commence expansion at the Port. While Management is implementing cost-saving measures, pursuing additional expenditure reductions, and exploring funding alternatives, there can be no assurance of success. These conditions indicate the existence of material uncertainties that cast significant doubt on the Company's ability to continue as a going concern.

## **7. COMPANY'S PERFORMANCE**

The Company currently has some revenues, but they are not sufficient to sustain operations. Its ability to continue functioning depends on securing necessary financing to complete the exploration and development of oil and gas concessions, as well as the completion of its Berbice River Port project.

### **Nine months period ended September 30, 2025**

The Company recorded a net loss of \$58,364,096 or \$(0.17) a share for the nine months ended September 30, 2025 compared with a net loss of \$2,149,027 or \$(0.01) a share for the same period in 2024. The variances in the period are as follows:

Impairment expenses of \$56,414,402 compared to \$Nil in the same period of 2024. The Company recognized a full impairment loss on the Corentyne block (For a detailed discussion, refer to the Note 2.3 Use of management estimates, judgments, and measurement uncertainty of the Interim Financial Statements).

Port revenues increased by \$494,759 in the nine months ended September 30, 2025, (2024: \$Nil). The increase was due to the commencement of operations in mid-December 2024.

Management and consulting costs decreased by \$619,890 to \$553,809 in the nine months ended September 30, 2025 from \$1,173,699 for the same period in 2024. The decrease was mainly due to reduction of headcount and director fees.



Severance costs amounted to \$577,133 for nine months ended September 30, 2025, (2024: \$Nil). The amount relates to severance expenses arising from the termination of employment contracts of certain Company executives, undertaken as part of management's efforts to streamline and simplify the Company's organizational structure.

General and administrative costs decreased by \$101,403 to \$258,319 in the nine months ended September 30, 2025, from \$359,722 in the same period of 2024. The decrease was primarily due to the reduction of leased office space in Guyana and Houston, as well as lower security service costs in Guyana.

Depreciation increased by \$435,581 to \$446,130 in the nine months ended September 30, 2025 compared to \$3,599 for the same period in 2024. The increase is primarily due to the commencement of port operations.

Professional fees increased by \$74,813 to \$304,736 in the nine months ended September 30, 2025 compared to \$229,923 for the same period. The increase was mainly due to legal fees.

Interest expense decreased by \$1,555 to \$424,340 in the nine months ended September 30, 2025 compared to \$425,895 for the same period in 2024. The interest expense relates to the accrual associated with the legal dispute with Prospector (See Note 8. Contractual Obligations And Contingencies).

Share-based compensation expense was \$Nil for the nine months ended September 30, 2025 (2024: \$56,400). The expense is recognized based on the fair value of stock options estimated using the Black-Scholes option pricing model, which varies depending on the number of options granted or vested during the period and the assumptions applied.

CGX incurred a foreign exchange gain of \$647 for the nine months ended September 30, 2025, compared to a gain of \$63,016 for the same period in 2024.

The Company earned indirect charges from its Joint Operation partner during the nine months ended September 30, 2025 of \$145,000, compared to \$72,500 for the same period in 2024. As Operator of the Corentyne block, the Company charges the Joint Account to reimburse its indirect costs representing the cost of general assistance and support services provided by the Operator and its Affiliates. The charges are based on total expenditures under the JOA, with a minimum annual of \$200,000 (net to CGX of \$145,000).

## **8. CONTRACTUAL OBLIGATIONS AND CONTINGENCIES**

### **Commitments**

In the normal course of business, the Company and its subsidiaries enter into arrangements and incurred obligations that will affect the Company's future operations and liquidity.

As of September 30, 2025, the Company has no contractual commitments.

### **Contingencies**

#### ***Demerara Seismic agreement - Prospector***

The Company is party to an ongoing legal matter with Prospector PTE. Ltd. ("**Prospector**") relating to a 2014 seismic acquisition contract for the Demerara block. Following the completion of a 3D seismic survey, a dispute arose regarding unpaid balances and the quality of the seismic processing.



Prospector initiated arbitration in 2018 before the International Chamber of Commerce (“ICC”), seeking recovery of unpaid amounts, interest, and legal costs. The Company filed a counterclaim for damages related to the seismic data quality. In 2022, the ICC issued a Partial Final Award and a Final Award in favour of Prospector totaling approximately \$14.5 million, including principal, pre- and post-award interest, and legal costs. The Company’s counterclaim was denied.

Following unsuccessful challenges to the awards in the UK High Court and enforcement proceedings in Ontario and Alberta, Prospector initiated enforcement actions in Canada. During the nine months ended September 30, 2025, approximately \$17,000 was garnished from the Company’s Canadian bank account, representing refunds received from the Canada Revenue Agency for HST.

As at September 30, 2025, the Company has recognized a provision of approximately \$16.9 million (December 31, 2024: \$16.4 million) within trade and other payables for the amounts awarded to Prospector, including accrued interest and legal costs.

## **9. RELATED PARTY TRANSACTIONS**

Under IFRS, parties are considered to be related if one party has the ability to “control” (financially or by share capital) the other party or have significant influence (management) on the other party in making financial, commercial and operational decisions.

### **Frontera**

As at November 13, 2025, Frontera, through one of its wholly-owned subsidiary, held approximately 76.05% of the issued and outstanding Common Shares of CGX on an undiluted basis and has the voting power to influence the outcome of all corporate transactions. Frontera consolidates the financial statements of the Company and is listed and publicly traded on the Toronto Stock Exchange under the trading symbol “FEC”.

### ***Farm-in partner cash call balances***

Under the JOA, the Company is the operator of the Corentyne licence. As operator, the Company makes cash calls from its Joint Operation partner to pay for future licence expenditures. As at September 30, 2025, the Company has a balance of \$365,393 receivable (December 31, 2024: \$105,397 receivable) from Frontera Guyana related to capital expenditures on the Corentyne licence.

In addition, as operator of the Corentyne licence, the Company receives a fee from its Joint Operation partner to reimburse indirect costs associated with operating the licence. This fee is calculated based on total expenditures under the JOA. During the nine months ended September 30, 2025, the Company recognized fees from its partner in the amount of \$145,000 (nine months ended September 30, 2024: \$72,500).

As of September 30, 2025, the Company has accounts receivable from Frontera of \$5,600 related to its portion of the University program funding, and other operational costs (December 31, 2024: \$5,800).

### ***Working Capital Loan***

On October 31, 2025, the Company, through its subsidiary CRI., and Frontera, through one of its subsidiaries, entered into a Senior Secured Loan Facility (the “Loan”) for \$2.5 million to fund CGX’s share of corporate working capital and other agreed-upon expenditures. The facility is non-revolving and available for drawdown in tranches of up to \$1.9 million over a six-month period following satisfaction of the initial conditions precedent. The Loan, together with accrued interest, is



repayable one year after execution (or at a later date at Frontera's discretion) and bears interest at 19.32% per annum, compounding on a monthly basis and payable on the maturity date.

The Loan remains subject to customary conditions and constitutes a related-party transaction under Multilateral Instrument 61-101, for which the Company is relying on exemptions from the requirements to obtain a formal valuation and minority shareholder approval.

Subsequent to September 30, 2025, on November 5, 2025, CGX drew down and received \$1.9 million under the Loan.

## **10. CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS**

The preparation of financial statements requires management to make estimates, judgments, and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses. These estimates and judgments are based on historical experience, current conditions, and reasonable expectations of future events. Actual results may differ from these estimates. Significant areas requiring estimates include impairment assessments, decommissioning liabilities, fair value measurements, provisions, and revenue recognition. For a detailed discussion, refer to 2.3 Use of management estimates, judgments, and measurement uncertainty of the Interim Financial Statements.

## **11. OIL AND GAS INFORMATION ADVISORIES**

Certain disclosures in this MD&A constitute "anticipated results" for the purposes of National Instrument 51-101 - Standards of Disclosure for Oil and Gas Activities ("NI 51-101") because the disclosure in question may, in the opinion of a reasonable person, indicate the potential value or quantities of resources in respect of the Joint Operation's resources or a portion of its resources. Without limitation, the anticipated results disclosed in this MD&A include estimates of volume attributable to the resources of the Joint Operation. Such estimates of anticipated results have been prepared or reviewed by an independent qualified reserves evaluator or auditor. Such terms should not be interpreted to mean there is any level of certainty in regard to the hydrocarbons present, or that hydrocarbons may be produced profitably, in commercial quantities, or at all. Anticipated results are subject to certain risks and uncertainties, including those described herein and various geological, technical, operational, engineering, commercial, and technical risks. Such risks and uncertainties may cause the anticipated results disclosed herein to be inaccurate. Actual results may vary, perhaps materially.

### **Analogous Information:**

Certain information in this MD&A may constitute "analogous information" as defined in NI 51-101. Such information includes reservoir information retrieved from government or other publicly available sources, regulatory agencies or other industry participants that are independent of Frontera and CGX. CGX believes the rock quality discovered in the Maastrichtian horizon in the Wei-1 well has a similar distribution of porosity and permeability as reported in the Liza Discovery on Stabroek block. Such information was released in the Investors Day 2018 presentation released by Hess Corporation in December 2018. The Company believes the information is relevant as it may help to define the reservoir characteristics of the Corentyne Block in which the Company holds an interest.

The Company is unable to confirm that the analogous information was prepared by a qualified reserves evaluator or auditor and is unable to confirm that the analogous information was prepared in accordance with NI 51-101.



Such information is not an estimate of the resources attributable to lands held by the Company and there is no certainty that the resources data and commercial viability for the lands held by the Company will be similar to the information presented herein. The reader is cautioned that the data relied upon by the Company may be in error and/or may not be analogous to such lands held by the Company.

## 12. ABBREVIATIONS AND DEFINITIONS

The following abbreviations are frequently used in the Company's MD&A.

<b>PPL</b>	Petroleum Prospecting Licences	<b>PAs</b>	Petroleum Agreements
<b>C\$</b>	Canadian dollars	<b>\$</b>	U.S. dollars
<b>Q</b>	Quarter	<b>USD</b>	United States dollars

### **API**

Means the American Petroleum Institute gravity, which is a measure of how heavy or light a petroleum liquid is compared to water. API gravity is thus a measure of the relative density of a petroleum liquid and the density of water, but it is used to compare the relative densities of petroleum liquids.

### **Boe Conversion**

The term referred to herein in respect to barrels of oil equivalent ("**boe**") may be misleading, particularly if used in isolation. A boe conversion ratio of cubic feet to barrels is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. In this MD&A we have expressed boe using the conversion standard of six thousand cubic feet ("**Mcf**") of gas to one barrel ("**Bbl**") of oil, 6.0 Mcf: 1 bbl.

November 13, 2025

*"Daniel Sanchez"*

Daniel Sanchez  
Interim CEO, and CFO



**Unaudited Condensed Interim Consolidated Financial Statements**

**For the three and nine months period ended**

**September 30, 2025 and 2024**

## MANAGEMENT'S RESPONSIBILITY FOR FINANCIAL REPORTING

The accompanying unaudited interim condensed consolidated financial statements (the "**Interim Financial Statements**") of CGX Energy Inc. (the "**Company**") are the responsibility of the management and Board of Directors of the Company.

The Interim Financial Statements have been prepared by management, on behalf of the Board of Directors, in accordance with International Accounting Standards 34 'Interim Financial Reporting' ("**IAS 34**") using accounting policies consistent with International Financial Reporting Standards ("**IFRS**"). Accordingly, these Interim Financial Statements should be read in conjunction with our most recent annual audited financial statements for the year ended December 31, 2024 (the "**2024 Annual Financial Statements**"). Where necessary, management has made informed judgments and estimates in accounting for transactions which were not complete at the statement of financial position date. In the opinion of management, the Interim Financial Statements have been prepared within acceptable limits of materiality.

Management has established systems of internal control over the financial reporting process, which are designed to provide reasonable assurance that relevant and reliable financial information is produced.

The Board of Directors is responsible for reviewing and approving the Interim Financial Statements together with other financial information of the Company and for ensuring that management fulfills its financial reporting responsibilities. The Audit Committee assists the Board of Directors in fulfilling this responsibility. The Audit Committee meets with management to review the financial reporting process and the Interim Financial Statements together with other financial information of the Company. The Audit Committee reports its findings to the Board of Directors for its consideration in approving the Interim Financial Statements together with other financial information of the Company for issuance to the shareholders.

Management recognizes its responsibility for conducting the Company's affairs in compliance with established financial standards, and applicable laws and regulations, and for maintaining proper standards of conduct for its activities.

Toronto, Canada

November 13, 2025

*"Daniel Sanchez"*

Daniel Sanchez  
Interim CEO, and CFO

**CGX Energy Inc.**  
**Unaudited Condensed Interim Consolidated Statements of Financial Position**  
**(US\$'s)**

<b>As at</b>	<b>Notes</b>	<b>September 30, 2025</b>	<b>December 31, 2024</b>
<b>Assets</b>			
<b>Current</b>			
Cash and cash equivalents	5	\$ 329,394	\$ 2,073,990
Trade receivables and other assets	6	334,893	294,333
Farm in partner receivable	9	365,393	105,397
<b>Total current assets</b>		<b>\$ 1,029,680</b>	<b>\$ 2,473,720</b>
<b>Non-current</b>			
Property, plant and equipment	7	20,252,175	20,625,791
Exploration and evaluation assets	8	—	56,204,110
<b>Total non-current assets</b>		<b>\$ 20,252,175</b>	<b>\$ 76,829,901</b>
<b>Total assets</b>		<b>\$ 21,281,855</b>	<b>\$ 79,303,621</b>
<b>Liabilities</b>			
<b>Current</b>			
Trade and other payables	10	\$ 18,738,966	\$ 18,263,636
<b>Total current liabilities</b>		<b>\$ 18,738,966</b>	<b>\$ 18,263,636</b>
<b>Non-current</b>			
Other payables	9	\$ —	\$ 133,000
<b>Total non-current liabilities</b>		<b>—</b>	<b>133,000</b>
<b>Total liabilities</b>		<b>\$ 18,738,966</b>	<b>\$ 18,396,636</b>
<b>Shareholders' equity</b>			
Share capital		\$ 358,163,441	\$ 358,163,441
Reserve for share based payments	11	29,088,201	29,088,201
Accumulated deficit		(384,708,753)	(326,344,657)
<b>Total shareholders' equity</b>		<b>\$ 2,542,889</b>	<b>\$ 60,906,985</b>
<b>Total liabilities and shareholders' equity</b>		<b>\$ 21,281,855</b>	<b>\$ 79,303,621</b>

*Nature of operations and going concern uncertainty (Note 1)*

*Commitments and contingencies (Note 13)*

*Subsequent Events (Note 14)*

Approved on behalf of the Board of Directors on November 13, 2025:

("Signed" Dennis Mills)

("Signed" Rene Burgos)

\_\_\_\_\_, Director

\_\_\_\_\_, Director

Dennis Mills

Rene Burgos Diaz

The accompanying notes are an integral part of these Unaudited Condensed Interim Consolidated Financial Statements

**CGX Energy Inc.**  
**Unaudited Condensed Interim Consolidated Statements of Comprehensive Loss**  
*(US\$'s)*

<b>For the period ended September 30</b>	<b>Note</b>	<b>Three months</b>		<b>Nine months</b>	
		<b>2025</b>	<b>2024</b>	<b>2025</b>	<b>2024</b>
Port Revenue		\$ 165,181	\$ —	\$ 494,759	\$ —
<b>Operating expenses</b>					
Management and consulting		\$ (65,924)	\$ (258,728)	\$ (553,809)	\$ (1,173,699)
Severance and Termination Benefits	9	(577,133)	—	(577,133)	—
General and administrative		(81,452)	(130,751)	(258,319)	(359,722)
Depreciation	7	(148,710)	\$ (3,351)	(446,130)	(10,549)
Professional fees		(87,678)	(92,034)	(304,736)	(229,923)
Interest expense		(143,001)	(143,002)	(424,340)	(425,895)
Shareholder information		(5,694)	(7,774)	(24,339)	(28,355)
Share based expense		—	(19,000)	—	(56,400)
Foreign exchange (loss) gain		9,475	(16,213)	(647)	63,016
<b>Total operating expenses</b>		<b>\$ (1,100,117)</b>	<b>\$ (670,853)</b>	<b>\$ (2,589,453)</b>	<b>\$ (2,221,527)</b>
Indirect revenue from farm in partner		—	—	145,000	72,500
Impairment of exploration and evaluation assets	2.3, 8	(61,576)	—	(56,414,402)	—
<b>Net loss and comprehensive loss</b>		<b>\$ (996,512)</b>	<b>\$ (670,853)</b>	<b>\$(58,364,096)</b>	<b>\$ (2,149,027)</b>
<b>Loss per share</b>					
Basic net loss per share		(0.00)	(0.00)	(0.17)	(0.01)
Diluted net loss per share		(0.00)	(0.00)	(0.17)	(0.01)
<b>Weighted average number of shares</b>					
Basic (000's)		338,549	338,549	338,549	338,549
Diluted (000's)		338,549	338,549	338,549	338,549

The accompanying notes are an integral part of these Unaudited Condensed Interim Consolidated Financial Statements

**CGX Energy Inc.**  
**Unaudited Condensed Interim Consolidated Statements of Changes in Equity**  
*(US\$'s)*

	Share Capital		Reserves		Total
	Number of Shares	Amount	Share based payments	Accumulated Deficit	
Balance at December 31, 2024	338,549,000	\$ 358,163,441	\$ 29,088,201	\$ (326,344,657)	\$ 60,906,985
Net loss and comprehensive loss for the period	—	—	—	(58,364,096)	(58,364,096)
<b>Balance at September 30, 2025</b>	<b>338,549,000</b>	<b>\$ 358,163,441</b>	<b>\$ 29,088,201</b>	<b>\$ (384,708,753)</b>	<b>\$ 2,542,889</b>
<hr/>					
Balance at December 31, 2023	338,549,000	\$ 358,163,441	\$ 29,026,801	\$ (323,762,518)	\$ 63,427,724
Share based payments	—	—	56,400	—	56,400
Net loss and comprehensive loss for the period	—	—	—	(2,149,027)	(2,149,027)
<b>Balance at September 30, 2024</b>	<b>338,549,000</b>	<b>\$ 358,163,441</b>	<b>\$ 29,083,201</b>	<b>\$ (325,911,545)</b>	<b>\$ 61,335,097</b>

The accompanying notes are an integral part of these Unaudited Condensed Interim Consolidated Financial Statements

**CGX Energy Inc.**

**Unaudited Condensed Interim Consolidated Statements of Cash Flow**

(US\$'s)

<b>For the period ended September 30,</b>	<b>Three months</b>		<b>Nine months</b>	
	<b>2025</b>	<b>2024</b>	<b>2025</b>	<b>2024</b>
<b>Operating Activities</b>				
Net loss for the period	\$ (996,512)	\$ (670,853)	\$(58,364,096)	\$ (2,149,027)
<u>Items not affecting cash:</u>				
Depreciation	148,710	3,351	446,130	10,549
Impairment of exploration and evaluation expenditures (Note 2.3)	61,576	—	56,414,402	—
Share-based expense	—	19,000	—	56,400
Unrealized foreign exchange loss (gain)	4,737	(8,107)	20,033	17,072
Interest accretion on trade and other payables	143,001	143,002	429,003	425,895
<b>Net change in non-cash working capital items:</b>		—		
Trade receivables and other assets	(115,967)	(110,114)	(40,560)	(67,361)
Trade and other payables	157,765	(687,304)	(19,846)	(2,226,256)
<b>Net cash used in operating activities</b>	<b>\$ (596,690)</b>	<b>\$ (1,311,025)</b>	<b>\$ (1,114,934)</b>	<b>\$ (3,932,728)</b>
<b>Investing Activities</b>				
Exploration and evaluation expenditures	(61,576)	(171,421)	(210,292)	(267,327)
Purchases of property, plant and equipment	(52,923)	(127,746)	(136,372)	(400,865)
Proceeds from the sale of scrap materials	—	—	—	145,600
Proceeds from 2023 JOA Amendment	—	—	—	\$ 1,500,000
Farm in partner advances	134,786	(264,101)	(259,996)	(703,342)
<b>Net cash used in (provided from) investing activities</b>	<b>\$ 20,287</b>	<b>\$ (563,268)</b>	<b>\$ (606,660)</b>	<b>\$ 274,066</b>
<b>Net (decrease) increase in cash and cash equivalents</b>	<b>\$ (576,403)</b>	<b>\$ (1,874,293)</b>	<b>(1,721,594)</b>	<b>(3,658,662)</b>
Net effect of exchange rate changes	(9,474)	16,213	(23,002)	(34,145)
<b>Cash and cash equivalents at beginning of period</b>	<b>\$ 915,271</b>	<b>\$ 4,580,092</b>	<b>2,073,990</b>	<b>6,414,819</b>
<b>Cash and cash equivalents at end of period</b>	<b>\$ 329,394</b>	<b>\$ 2,722,012</b>	<b>\$ 329,394</b>	<b>\$ 2,722,012</b>

The accompanying notes are an integral part of these Unaudited Condensed Interim Consolidated Financial Statements

**Notes to the Unaudited Interim Condensed Consolidated Financial Statements – (US\$’s)**  
**For the three and nine months ended September 30, 2025 and 2024**

---

**GENERAL**

CGX Energy Inc. (“CGX” or the “Company”) is a Canadian Company incorporated under the laws of Ontario, Canada in 1998. The Company’s common shares (“Common Shares”) are listed and publicly traded on the TSX Venture Exchange (“TSXV”) under the trading symbol “OYL”. The Company’s head office is located at 333 Bay Street, Suite 2400, Toronto, Ontario, M5H 2T6. Its principal business activities are petroleum and natural gas exploration offshore the Cooperative Republic of Guyana, South America (“Guyana”) and construction of a port on the Berbice river in Guyana.

The following table summarizes the Company’s subsidiaries, the location of their registered offices, and the Company’s percentage interest.

<b>Company</b>	<b>Registered Office</b>	<b>Percentage of Interest (%)</b>
CGX Resources Inc. (“CRI”)	Bahamas	100%
GCIE Holdings Limited (“GCIE Holding”)	Barbados	100%
Grand Canal Industrial Estates Inc. (“GCIE”) <sup>1</sup>	Guyana	100%
CGX Energy Management Corp. (“CGMC”)	United States, Delaware	100%

1. Owned 100% by GCIE Holding

**1. Nature of Operations and Going Concern Uncertainty**

The Company’s operations have historically consisted of the exploration and evaluation of petroleum and natural gas in the Guyana-Suriname Basin and the development of a port facility on the Berbice River in Guyana. Following the Government of Guyana’s position regarding the status of the Corentyne Petroleum Agreement and Petroleum Prospecting License, and the resulting inability to conduct activities on the Corentyne block, the Company has ceased further investment in the Corentyne properties and recorded an impairment reducing the carrying amount of these assets to nil. The Joint Venture continues to assert its contractual and legal rights with respect to the Corentyne block; however, the outcome of these matters remains uncertain.

The Company is currently focused on opportunities to advance and expand its port operations, and on protecting its rights under the Corentyne license together with its Joint Venture partner. The ability to complete remaining development activities, initiate expansion, or operate the port profitably depends on the Company’s ability to obtain additional financing, for which there is no assurance of availability on acceptable terms. Amounts previously recorded as exploration and evaluation expenditures are not necessarily indicative of future cash flows or recoverability. Their recoverability depends on the outcome of ongoing legal processes related to the Corentyne block, the Company’s ability to secure and maintain rights and approvals, and its access to adequate funding, all of which are uncertain.

The Company has a history of operating losses and, as at September 30, 2025, had a working capital deficiency of \$17,709,286 (December 31, 2024: \$15,789,916) and an accumulated deficit of \$384,708,753 (December 31, 2024: \$326,344,657). The ability of the Company to continue as a going concern is dependent on securing additional financing through equity or debt issuances, the sale or farm-out of assets, or securing a partner for the port project. As a result, the Company does not have sufficient cash flow to meet its operating requirements for the 12-month period following the date of the statement of financial position.

Management has implemented cost-saving measures, including the termination of leases, workforce reductions, and other expenditure reductions, and is actively pursuing further cost-optimization opportunities and funding alternatives. While management believes these actions provide the best opportunity for the Company to continue as a going concern, there can be no assurance that such measures will be successful. These Interim Financial Statements have been prepared on a going-concern basis and therefore do not reflect adjustments that would be required if the Company were unable to continue as a going concern. Such adjustments could be material.

## **2. Basis of Preparation**

### **2.1 Statement of Compliance**

These Interim Financial Statements, including comparatives, have been prepared in accordance with IAS 34 - Interim Financial Reporting using accounting policies consistent with the IFRS issued by the International Accounting Standards Board (“IASB”) and interpretations of the International Financial Reporting Interpretations Committee (“IFRIC”). These Interim Financial Statements were authorized by the Board of Directors of the Company on November 13, 2025.

### **2.2 Basis of presentation**

These Interim Financial Statements include only significant transactions and events occurring since the Company’s last fiscal year end and are not fully inclusive of all matters required to be disclosed and should be read in conjunction with the 2024 Annual Financial Statements. In preparing these Interim Financial Statements, the significant judgments made by management in applying the Company’s accounting policies and key sources of estimation uncertainty were the same as those applied to the 2024 Annual Financial Statements.

### **2.3 Use of management estimates, judgments, and measurement uncertainty**

The preparation of the Interim Financial Statements requires management of CGX to make judgments and estimates and form assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses. Such estimates primarily relate to unsettled transactions and events as at the date of CGX's Interim Financial Statements.

On an ongoing basis, Management evaluates its judgments and estimates in relation to assets, liabilities, revenue and expenses. Management uses historical experience and various other factors it believes to be reasonable under the given circumstances as the basis for its judgments and estimates. Actual outcomes may differ from these estimates under different assumptions and conditions.

The most significant estimates and judgments relate to the valuation of exploration and evaluation expenditures, functional currency, determination of cash generating units and impairment testing, port depreciation, taxes, and contingencies. Significant estimates and judgments made by management in the preparation of these consolidated financial statements are outlined below:

#### ***Exploration and evaluation (“E&E”) costs (Note 8)***

E&E costs include expenditures to acquire licenses to explore, farming into or acquiring rights to working interest on exploration properties, appraisal costs of technical services and studies, seismic acquisition, exploratory drilling and testing. These costs are initially capitalized by well, field, unit of account or specific exploration unit, as appropriate, and are not subject to depreciation or depletion.

Costs incurred prior to obtaining the legal rights to explore an area, geological and geophysical (“G&G”) costs, including payroll, and payments made to fulfill the remaining balance of minimum exploration work commitment, are recognized in profit or loss as exploration expenses. E&E assets are

reclassified to oil and gas properties, after an impairment review, when commercial reserves have been discovered and technical feasibility and commercial viability are demonstrable. If technical feasibility and commercial viability cannot be demonstrated upon completion of the exploration phase, the carrying value of the E&E costs is expensed in the period this determination is made. The proceeds from selling items produced by an E&E asset are not deducted from the cost. The proceeds from selling such items, and the costs of producing those items, are recognized in profit or loss.

### ***Impairment of Non-Financial Assets***

At each reporting date, the Company assesses whether there are indicators that non-financial assets may be impaired. If an indication of impairment exists, the Company estimates the recoverable amount as the higher of Value in Use (“VIU”) and Fair Value Less Cost of Disposal (“FVLCD”). Individual assets are grouped for impairment assessment purposes at the level of CGU, which is the lowest level for which identifiable cash inflows exist that are largely independent on the cash flows of other groups of assets. Where the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is written down to its recoverable amount. VIU is estimated as the present value of future cash flows expected to arise from the continuing use of the CGU and discounted at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the asset. FVLCD is based on available market information, where applicable. In the absence of such information, FVLCD is determined using discounted future after-tax net cash flows of proved and probable reserves using forecasted prices and costs consistent with reserves reports produced by independent certified reserves evaluators.

An assessment is also made at each reporting date as to whether there is any indication that previously recognized impairment losses may no longer exist or may have decreased. If such indication exists, the Company estimates the asset’s or CGU’s recoverable amount.

A previously recognized impairment loss is reversed only if there has been a change in the assumptions used to determine the asset’s recoverable amount since the last impairment loss was recognized. The reversal is limited so that the carrying amount of the asset does not exceed its recoverable amount or the carrying amount that would have been determined, net of depreciation, had no impairment been recognized in prior years. Impairment losses and any reversals of impairment are recognized in profit or loss in the period in which they occur.

### ***Corentyne License***

CRI and Frontera Energy Guyana Corp. (“**Frontera Guyana**”, and together with CRI, the “**Joint Venture**”), jointly hold 100% working interest in the Corentyne block, located off-shore Guyana. CRI and Frontera Guyana have agreed that their respective participating interests are 72.52% and 27.48%, which includes a 4.52% interest that CRI agreed to assign to Frontera Guyana in 2023. The assignment remains subject to the approval of the Government of Guyana (the “**GoG**”), but is enforceable between CRI and Frontera Guyana.

On June 26, 2024, the Company and Frontera Energy Corp. (“**Frontera**”) announced that they submitted a notice of potential commercial interest for the Wei-1 discovery to the GoG, which preserves their interests in the PPL and the Petroleum Agreement (“**PA**”) for the Corentyne block off-shore Guyana. Due to the absence of a response from the GoG and the public remarks made by certain Government officials, on December 12, 2024, the Joint Venture announced that it had sent the GoG a letter activating a 60-day period for the parties to the PA to make all reasonable efforts to amicably resolve all disputes via negotiation. On February 11, 2025, the Joint Venture announced that it received a communication from the GoG in which the GoG has taken the position that the PPL had terminated or, alternatively, that

the communication served as a 30-day notice of the GoG's intention to cancel the PPL. Although the GoG argued that the PPL and PA have been terminated, it invited the Joint Venture to submit any representations it wished to have considered by the GoG prior to its final decision on whether to cancel any existing license. The GoG further stated that any such license would cease to have effect on March 10, 2025, unless any representation made were favorably considered. On February 24, 2025, the Company announced that the Joint Venture had provided a response, advising the GoG that notwithstanding the GoG's contradictory positions, both the PPL and the PA remain valid and in force. The Joint Venture remains firmly of the view that its interest in the PPL and the PA for the Corentyne block remain in place and in good standing. On March 11, 2025, the GoG issued a "Notice of Cancellation/Termination" asserting that the PA was terminated and the PPL was cancelled while failing to address any of the Joint Venture's substantive arguments.

On March 26, 2025, Frontera and its subsidiaries, Frontera Petroleum International Holding B.V. and Frontera Energy Guyana Holding Ltd. (the "**Investors**"), sent a notice of intent to the GoG by which the Investors alleged breaches of the United Kingdom – Guyana Bilateral Investment Treaty (BIT) and the Guyana Investment Act by the GoG (the "**Notice of Intent**"). This communication triggered a 90-day consultation and negotiation period intended to resolve the dispute amicably. The parties have been unable to reach a mutual resolution to date.

On July 23, 2025, the GoG, through its legal counsel, responded to the Investors, rejecting their assertions regarding the PPL. The GoG reaffirmed its view that the Joint Venture's interest expired on June 28, 2024, but noted that it might consider a final meeting with the investors, on a prejudice basis, in October 2025, and the JV would be informed as to whether such a meeting will occur in September 2025.

The GoG, through its counsel, later communicated its willingness to participate in a final "Without Prejudice" meeting with the Joint Venture to discuss the matters in dispute. The Government proposed November 25 or December 2, 2025, as possible dates for this meeting. The Joint Venture remains open to engaging in good faith discussions with the Government.

The Joint Venture continues to firmly maintain that its interests in, and the license for, the Corentyne block remain valid and in good standing and that the Petroleum Agreement for such block has not been terminated. While the GoG reaffirmed its position that the Joint Venture's interest expired on June 28, 2024, the Joint Venture strongly disagrees and remains committed to asserting its legal rights under applicable treaties and agreements.

The Company evaluated the Corentyne E&E asset's recoverability given the GoG's conduct and communications, and its unwillingness to recognize the Joint Venture's rights during the consultation periods, which have since expired. Although all contractual requirements of the Company have been met and an external legal assessment determined that the Company's interests in the PA and PPL for the Corentyne block remain valid, the GoG's positions noted above have restricted the Company's ability to conduct activities under the PA and PPL. This situation has led to uncertainty regarding the asset's future development and constituted an impairment indicator under IFRS 6, Exploration for and Evaluation of mineral resources and IAS 36 Impairment of Assets. Consequently, the Company recognized an impairment of \$56.4 million in its loss statement during the second quarter, and the Corentyne E&E asset's carrying value as of September 30, 2025 is \$Nil (December 31, 2024: \$56.2 million).

This accounting treatment reflects the current operational limitations and does not constitute an acknowledgment by the Joint Venture of any diminution in its legal position regarding its rights under the PA, PPL and applicable law regarding the Corentyne block. The Joint Venture, along with its stakeholders, remain committed to protecting and enforcing its contractual and legal rights through all appropriate means. In accordance with IFRS, impairment expense can be reversed in the future if subsequent circumstances indicate changes in the recoverable amount of the asset.

***Port Capital Expenditures (Note 7)***

The determination of which expenditures related to port development qualify for capitalization under IAS 16 – Property, Plant and Equipment requires the use of judgment. Management assesses whether costs are directly attributable to the construction of port assets and necessary to bring those assets to the condition required for their intended use. Judgment is also applied in identifying separate asset components, allocating construction-related overheads, and determining when assets are considered available for use. Estimates may change as project plans evolve or as new information becomes available.

***Port Facility Depreciation***

The Company commenced operations at its port facility in December 2024. While certain components of the port infrastructure remain under construction, the assets available for use have entered service and are being depreciated in accordance with IAS 16 – Property, Plant and Equipment.

Depreciation commenced on components capable of operating as intended by management. The estimated useful lives range from 30 to 35 years, reflecting the expected economic benefits and aligned with the term of the underlying government lease. In accordance with IFRS, the depreciable lives do not exceed the remaining lease term.

***Functional currency***

The determination of the Company's functional currency requires analyzing facts that are considered primary factors, and if the result is not conclusive, the secondary factors. The analysis requires the Company to apply significant judgment since primary and secondary factors may be mixed. In determining functional currency, the Company analyzed both the primary and secondary factors, including the currency of the Company's operating costs in Canada, United States and Guyana, and sources of financing.

***Cash generating units and impairment testing***

Cash generating units ("CGU's") are identified to be the exploration and evaluation license and the port at Berbice, the lowest level at which there are identifiable cash inflows that are largely independent of cash inflows of other groups of assets. The determination of CGUs requires judgment in defining a group of assets that generate cash inflows that are largely independent of the cash inflows from other assets or groups of assets. CGUs are determined by similar geological structure, shared infrastructure, geographical proximity, commodity type, similar exposure to market risks and materiality.

The Company monitors internal and external indicators of impairment relating to its properties, plant and equipment, and E&E assets. External sources of information include changes in the economic and legal environment in Guyana. In assessing impairment for E&E assets, the Company applies judgment in considering various factors that determine technical feasibility and commercial viability.

The Company reviews the carrying amounts of its long-lived assets to be held and used to determine whether there is any indication that those assets have suffered an impairment loss. If and when facts and circumstances indicate that the carrying value of an exploration and evaluation expenditures or the port may exceed its recoverable amount, an impairment review is performed.

The equivalent combined carrying value of the CGU's is compared against the recoverable amount of the CGU's and any resulting impairment loss is written off to net income (loss). The recoverable amount is the greater of fair value, less costs of disposal or value-in-use. Impairments of exploration and evaluation expenditures are only reversed when there is significant evidence that the impairment has been reversed, but only to the extent of what the carrying amount would have been, had no impairment been recognized.

### ***Income taxes***

The Company is subject to income, value added, withholding and other taxes. Significant judgment is required in determining the Company's provisions for taxes. There are many transactions and calculations for which the ultimate tax determination is uncertain during the ordinary course of business. The Company recognizes liabilities for anticipated tax audit issues based on estimates of whether additional taxes will be due. The determination of the Company's income, value added, withholding and other tax liabilities requires interpretation of complex laws and regulations. The Company's interpretation of taxation law as applied to transactions and activities may not coincide with the interpretation of the tax authorities. All tax related filings are subject to government audit and potential reassessment subsequent to the financial statement reporting period. Where the final tax outcome of these matters is different from the amounts that were initially recorded, such differences will impact the tax related accruals and deferred income tax provisions in the period in which such determination is made.

### ***Contingencies***

The Company is involved in various claims, disputes, and litigation matters in the normal course of business. Because the outcomes of these matters are uncertain, significant judgment is required in assessing the likelihood and potential magnitude of any obligations. In line with IAS 37, contingent liabilities are not recognized unless an outflow of economic benefits is probable and can be measured reliably. Unfavourable outcomes in pending or threatened proceedings could have a material impact on the Company's financial position, results of operations, or cash flows.

## **2.4 New standards, interpretations and amendments adopted by the Company**

The Company has adopted the following new and amended IFRS standards and interpretations that became effective for annual reporting periods beginning on or after January 1, 2025:

### ***Amendments to IAS 21 – Lack of Exchangeability***

Issued in August 2023, these amendments provide guidance on determining the exchange rate when a currency lacks exchangeability. They require entities to estimate the spot exchange rate and disclose the effects on financial position and performance. The Company adopted these amendments effective January 1, 2025. The adoption had no impact on the Company's Interim Financial Statements.

### **3. Capital Management**

The Company manages its capital structure and makes adjustments to it, based on the funds available to the Company, in order to support the exploration and development of petroleum and natural gas properties. The Board of Directors does not establish quantitative return on capital criteria for management, but rather relies on the expertise of management to sustain future development of the business. The property in which the Company currently has an interest is in the exploration stage; as such the Company is dependent on external financing to fund its activities. In order to carry out the planned exploration, port development and pay for administrative costs, the Company will spend its existing funds available and will be required to raise additional funding. Management reviews its capital management approach on an ongoing basis and believes that this approach, given the relative size of the Company, is reasonable. There were no changes in the Company's approach to capital management during the period ended September 30, 2025.

The Company is not subject to any capital requirements imposed by a lending institution or regulatory body, other than the TSXV, which requires issuers to maintain adequate working capital or financial resources equal to the greater of: (i) C\$50,000 and (ii) an amount sufficient to maintain operations and cover general and administrative expenses for a period of six months. As of September 30, 2025, and the date of these Interim Financial Statements, the Company may not be in compliance with the TSXV's policies. The impact of any such non-compliance is not known and is ultimately subject to the discretion of the TSXV.

The Company considers its capital to be equity, which as at September 30, 2025 totaled \$2,542,889 and was comprised of share capital, reserve accounts and deficit (December 31, 2024: \$60,906,985).

### **4. Financial Instruments**

#### **Fair Value**

Cash and cash equivalents, trade receivables and other assets, and farm in partner receivable are measured at amortized cost, which approximates fair value due to their short-term nature. Trade and other payables and farm in partner advances are measured at amortized cost, which also approximates fair value due to their short-term nature.

Warrant liability is measured as fair value through profit and loss with Level two classification within the fair value hierarchy.

The fair value hierarchy has the following levels:

- Level one includes quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level two includes inputs that are observable other than quoted prices included in level one.
- Level three includes inputs that are not based on observable market data.

As at September 30, 2025 and December 31, 2024 the Company does not have any financial assets measured at fair value and that require classification within the fair value hierarchy.

These estimates are subject to and involve uncertainties and matters of significant judgment, and therefore cannot be determined with precision. Changes in assumptions could significantly affect the estimates.

A summary of the Company's risk exposures as it relates to financial instruments are reflected below:

## 1) Credit risk

Credit risk is the risk of loss associated with a counterparty's inability to fulfill its payment obligations. The credit risk is attributable to various financial instruments, as noted below. The Company's maximum exposure to credit risk as at September 30, 2025 is the carrying value of cash and cash equivalents, trade receivables and other assets and farm-in partner balances.

- i. **Cash and cash equivalents:** Cash and cash equivalents are held mainly with major Canadian and American financial institutions in Canada, Guyana and the United States and therefore the risk of loss is minimal. The Company keeps cash and cash equivalents in major Guyanese banks to pay its current month activities and other expenses.
- ii. **Trade receivables and other assets:** The Company is exposed to credit risk attributable to cash advances to suppliers, prepaid expenses, or credits from vendors. The Company does not believe that this risk is significant. (See Note 6)
- iii. **Farm in partner balances:** The Company is exposed to credit risk attributable to its farm in partner. The Company does not believe that this risk is significant as these are short term in nature. (See Note 9)

## 2) Liquidity risk

The Company's approach to managing liquidity risk is to ensure that it will have sufficient liquidity to meet its liabilities as they become due. As at September 30, 2025, the Company had a working capital deficiency of \$17,709,286 (December 31, 2024: deficiency of \$15,789,916).

To continue operations, the Company must secure additional financing to meet its obligations as they become due (see Note 1). There can be no assurance that the Company will be successful in its efforts to obtain such financing on terms satisfactory to the Company. If additional financing is raised through the issuance of shares, control of the Company may change and shareholders may experience dilution.

As disclosed in Note 1, these conditions indicate the existence of a material uncertainty that may cast significant doubt on the Company's ability to continue as a going concern, as defined under IAS 1 Presentation of Financial Statements.

## 3) Market risk

Market risk is the risk of loss that may arise from changes in market factors such as interest rates, foreign exchange rates, commodity prices and/or stock market movements (price risk).

### 1) Interest rate risk

The Company is not exposed to significant interest rate price risk due to the short-term nature of its monetary assets and liabilities. Cash not required in the short term is invested in short-term guaranteed investment certificates and in high interest saving accounts, as appropriate.

### 2) Currency risk

The Company's activities are substantially denominated in US dollars. The Company's funds are predominantly kept in US and Canadian ("C\$") dollars, with major Canadian, Guyanese and United States financial Institutions. As at September 30, 2025, the Company had approximately C\$Nil (December 31, 2024: C\$Nil) in Canadian dollar denominated cash deposits.

**Notes to the Unaudited Interim Condensed Consolidated Financial Statements – (US\$'s)**  
**For the three and nine months ended September 30, 2025 and 2024**

***Sensitivity Analysis***

As at September 30, 2025, the carrying amount of the Company's financial assets and financial liabilities exposure to foreign currency balances approximate as follows:

Account	Foreign Currency	Exposure	
		As at September 30, 2025	As at December 31, 2024
Trade and other receivables	C \$	\$ 47,000	\$ 86,000
Trade and other payables	C \$	(33,000)	(193,000)
Other payables	C \$	–	(180,000)
		\$ 14,000	\$ (287,000)

Based on management's knowledge and experience of the financial markets, the Company believes it is reasonably possible over a one year period that a change of 10% in foreign exchange rates would increase/decrease, net loss for the nine months ended September 30, 2025 by C\$1,400 (December 31, 2024: C\$28,700).

**5. Cash and Cash Equivalents**

Cash and cash equivalents as at September 30, 2025, consisted of \$329,394 (December 31, 2024: \$2,073,990) on deposit with major financial institutions, of which \$50,000 (December 31, 2024: \$50,000) was in short-term guaranteed investment certificates with remaining maturities on the date of purchase of less than 90 days.

**6. Trade Receivables and Other Assets**

The Company's trade receivables and other assets arise from trade receivables related to the port services, harmonized sales tax ("HST") receivable, and prepaid expenses. These are broken down as follows:

As at,	September 30, 2025	December 31, 2024
Trade receivables	\$ 126,927	\$ 96,730
HST	14,020	19,253
Prepaid expenses	193,946	178,350
<b>Total trade receivables and other assets</b>	<b>\$ 334,893</b>	<b>\$ 294,333</b>

Below is an aged analysis of the Company's trade receivables:

As at,	September 30, 2025	December 31, 2024
1 -90 days	\$ 126,927	\$ 96,730
<b>Total trade receivables</b>	<b>\$ 126,927</b>	<b>\$ 96,730</b>

At September 30, 2025, the Company anticipates full recovery of these amounts receivable and therefore no allowance was recorded against these receivables.

The Company holds no collateral for any receivable amounts outstanding as at September 30, 2025 and December 31, 2024. The credit risk on the receivables has been further discussed in Note 4.

**Notes to the Unaudited Interim Condensed Consolidated Financial Statements – (US\$'s)**  
**For the three and nine months ended September 30, 2025 and 2024**

## 7. Property, Plant and Equipment

	<b>Port (staging facility)</b>	<b>Logistics Yard <sup>(1)</sup></b>	<b>Vehicles, office furniture and fixtures</b>	<b>Computer, software &amp; equipment</b>	<b>Total</b>
<b>Cost</b>					
As at December 31, 2024	\$ 19,713,877	\$ 707,230	\$ 450,714	\$ 542,464	\$ 21,414,285
Additions	136,372	—	—	—	136,372
Disposal	—	—	(126,059)	—	(126,059)
<b>As at September 30, 2025</b>	<b>\$ 19,850,249</b>	<b>\$ 707,230</b>	<b>\$ 324,655</b>	<b>\$ 542,464</b>	<b>\$ 21,424,598</b>
<b>Accumulated depreciation</b>					
As at December 31, 2024	\$ —	\$ —	\$ 248,701	\$ 539,793	\$ 788,494
Depreciation <sup>(2)</sup>	438,900	—	6,533	697	446,130
Disposal	—	—	(62,201)	—	(62,201)
<b>As at September 30, 2025</b>	<b>\$ 438,900</b>	<b>\$ —</b>	<b>\$ 193,033</b>	<b>\$ 540,490</b>	<b>\$ 1,172,423</b>
<b>Net book value</b>					
As at December 31, 2024	\$ 19,713,877	\$ 707,230	\$ 202,013	\$ 2,671	\$ 20,625,791
<b>As at September 30, 2025</b>	<b>\$ 19,411,349</b>	<b>\$ 707,230</b>	<b>\$ 131,622</b>	<b>\$ 1,974</b>	<b>\$ 20,252,175</b>

Notes: (1) No amortization has been recorded on these assets as they are still under construction.

(2) Amortization has been recorded within general and administrative expense in the statement of comprehensive loss.

The lands upon which the port project is located are subject to an industrial lease of state land with the Commissioner of Lands and Surveys in Guyana. The term of the lease is for a period of 50 years commencing in 2010 with an option to renew for an additional 50 years. This land is subject to annual rental commitments relating to this lease.

## 8. Exploration and Evaluation Assets

	<b>Corentyne</b>
As at December 31, 2024	\$ 56,204,110
Additions	210,292
Impairment of E&E (Note 2.3)	(56,414,402)
<b>As at September 30, 2025</b>	<b>\$ —</b>

As at September 30, 2025, the expenditures capitalized above include costs for license acquisitions and maintenance of licences, general exploration, geological and geophysical consulting, surveys, 3D-seismic acquisition, processing and interpretation, drill planning and well exploration costs.

### Joint Operation Agreements

CRI and Frontera Guyana jointly hold a 100% working interest in the Corentyne Block. CRI and Frontera Guyana have agreed that their respective participating interests are 72.52% and 27.48%, respectively, which includes a 4.52% interest which CRI agreed to assign to Frontera Guyana in 2023. All expenses related to the Corentyne license are shared in proportion to these participating interests. The assignment of the 4.52% participating interest from CRI to Frontera Guyana remains subject to approval by the Government of Guyana, but is enforceable between the CRI and Frontera Guyana.

## **9. Related Party Transactions and Compensation of Key Management**

Under IFRS, parties are considered to be related if one party has the ability to “control” (financially or by share capital) the other party or have significant influence (management) on the other party in making financial, commercial and operational decisions.

### **Frontera**

As at September 30, 2025, Frontera, through one of its wholly-owned subsidiary, held approximately 76.05% of the issued and outstanding Common Shares of CGX on an undiluted basis and has the voting power to influence the outcome of all corporate transactions. Frontera consolidates the financial statements of the Company and is listed and publicly traded on the Toronto Stock Exchange under the trading symbol “FEC”.

### Farm-in partner cash call balances

Under the JOA, the Company is the operator of the Corentyne licence. As operator, the Company issues cash calls to its partner to fund licence-related expenditures. As of September 30, 2025, the Company has a receivable balance of \$365,393 from Frontera Guyana in connection with the operation of the Corentyne licence (December 31, 2024: \$105,397). Included in this balance is approximately \$363,000 in payroll related costs that Frontera has disputed and requested to be excluded from the block's cost allocation. The Company is currently engaged in discussions with the partner and expects to reach a resolution as part of the year end closing of 2025.

In addition, as operator of the Corentyne licence, the Company receives a fee from its partner to recover indirect costs associated with operating the licence. This fee is calculated based on total expenditures under the JOA, with a minimum annual fee of \$200,000 (net to CGX: \$145,000). For the nine months ended September 30, 2025, the Company recorded operator fee income of \$145,000 (nine months ended September 30, 2024: \$72,500).

As of September 30, 2025, the Company has accounts receivable from Frontera of \$5,600 (December 31, 2024: \$5,800).

See further information of JOA related party transactions with Frontera on Note 8. Exploration and Evaluation Assets.

### Working Capital Loan

On October 31, 2025, the Company, through its subsidiary CRI., and Frontera, through one of its subsidiaries, entered into a Senior Secured Loan Facility (the “Loan”) for \$2.5 million to fund CGX’s share of corporate working capital and other agreed-upon expenditures. The facility is non-revolving and available for drawdown in tranches of up to \$1.9 million over a six-month period following satisfaction of the initial conditions precedent. The Loan, together with accrued interest, is repayable one year after execution (or at a later date at Frontera’s discretion) and bears interest at 19.32% per annum, compounding on a monthly basis and payable on the maturity date.

**Notes to the Unaudited Interim Condensed Consolidated Financial Statements – (US\$’s)**  
**For the three and nine months ended September 30, 2025 and 2024**

**Key Management Personnel**

Key management includes the Company’s directors, officers and any employees with authority and responsibility for planning, directing and controlling the activities of an entity, directly or indirectly. Compensation awarded to key management included:

<b>Nine months period ended September 30,</b>	<b>2025</b>	<b>2024</b>
Short-term employee benefits	\$ 907,500	\$ 1,158,500
Share based expense	—	56,400
Termination payments <sup>(1)</sup>	577,133	—
<b>Total compensation paid to key management</b>	<b>\$ 1,484,633</b>	<b>\$ 1,214,900</b>

(1) Termination payments include a gross amount of \$789,739 (before taxes) paid to the former Executive Chairman and Executive Director (Guyana), offset by the outstanding payables related to previously recorded incentive remuneration of \$266,000 (\$133,000 recorded as long-term). The remaining balance represents estimated gross amounts payable under other executive employment contracts terminated during the period.

**10. Trade and Other Payables**

Trade and other payables of the Company are principally comprised of amounts outstanding for trade purchases relating to exploration activities and amounts payable for operating and financing activities. The usual credit period taken for trade purchases is between 30 to 90 days. The following is an aged analysis of the trade and other payables:

<b>As at,</b>	<b>September 30, 2025</b>	<b>December 31, 2024</b>
Less than one month, accruals	\$ 1,391,522	\$ 1,428,990
One month to three months	22,500	22,500
Over three months <sup>(1)</sup>	17,324,944	16,812,146
<b>Total trade and other payables</b>	<b>\$ 18,738,966</b>	<b>\$ 18,263,636</b>

(1) Includes approximately \$16.9 million provision related to the Prospector claim, refer to Note 13 Commitments and Contingencies (December 31, 2024: \$16.4 million).

**11 Reserve for Share Based Payments**

A summary of the changes in the Company’s reserve for share based payments for the nine months ended September 30, 2025 and year ended December 31, 2024 is set out below:

<b>As at,</b>	<b>September 30, 2025</b>	<b>December 31, 2024</b>
Balance at beginning of the period	\$ 29,088,201	\$ 29,026,801
Share based payments	—	61,400
<b>Balance at end of the period</b>	<b>\$ 29,088,201</b>	<b>\$ 29,088,201</b>

## 12 Capital Stock

### Options

The Company established a share option plan to provide additional incentive to its directors, officers, employees and consultants for their efforts on behalf of the Company in the conduct of its affairs. The maximum number of Common Shares reserved for issuance under the share option plan comprising part of the share incentive plan may not exceed 10% of the number of Common Shares outstanding. Under the terms of the plan, all options vest immediately, unless otherwise specified. All options granted under the plan expire no later than the tenth anniversary of the grant date. As at September 30, 2025, the Company had 33,854,900 (December 31, 2024: 31,554,900) options available for issuance under the plan.

For the period ended	September 30, 2025		December 31, 2024	
	Weighted Average Exercise Price (\$)	No. of Options	Weighted Average Exercise Price (\$)	No. of Options
Outstanding at beginning of the period	C\$0.94	2,300,000	C\$0.63	11,740,999
Transactions during the period:				
Expired or retracted	\$0.94	(2,300,000)	\$0.56	(9,440,999)
Outstanding at end of period	\$—	—	C\$0.94	2,300,000
Exercisable at end of period	\$—	—	C\$0.94	2,300,000

## 13 Commitments and Contingencies

### Contractual obligations

As part of its operations, the Company entered into contracts related to the Corentyne block. As of September 30, 2025, outstanding purchase orders and contractual obligations under these agreements were Nil.

### Demerara Seismic agreement - Prospector

The Company is party to an ongoing legal matter with Prospector PTE. Ltd. (“**Prospector**”) relating to a 2014 seismic acquisition contract for the Demerara block. Following the completion of a 3D seismic survey, a dispute arose regarding unpaid balances and the quality of the seismic processing.

Prospector initiated arbitration in 2018 before the International Chamber of Commerce (“**ICC**”), seeking recovery of unpaid amounts, interest, and legal costs. The Company filed a counterclaim for damages related to the seismic data quality. In 2022, the ICC issued a Partial Final Award and a Final Award in favour of Prospector totaling approximately \$14.5 million, including principal, pre- and post-award interest, and legal costs. The Company’s counterclaim was denied.

Following unsuccessful challenges to the awards in the UK High Court and enforcement proceedings in Ontario and Alberta, Prospector initiated enforcement actions in Canada. During the nine months ended September 30, 2025, approximately \$17,000 was garnished from the Company’s Canadian bank account, representing refunds received from the Canada Revenue Agency for HST.

As at September 30, 2025, the Company has recognized a provision of approximately \$16.9 million (December 31, 2024: \$16.4 million) within trade and other payables for the amounts awarded to Prospector, including accrued interest and legal costs.

## 14 Subsequent Events

### *Working Capital Loan*

On October 31, 2025, the Company, through its subsidiary CRI, and Frontera, through one of its subsidiaries, entered into a Senior Secured Loan Facility (the “**Loan**”) for \$2.5 million to fund CGX’s share of corporate working capital and other agreed-upon expenditures. The facility is non-revolving and available for drawdown in tranches of up to \$1.9 million over a six-month period following satisfaction of the initial conditions precedent. The Loan, together with accrued interest, is repayable one year after execution (or at a later date at Frontera’s discretion) and bears interest at 19.32% per annum, compounding on a monthly basis and payable on the maturity date.

The Loan remains subject to customary conditions and constitutes a related-party transaction under Multilateral Instrument 61-101, for which the Company is relying on exemptions from the requirements to obtain a formal valuation and minority shareholder approval.

Subsequent to September 30, 2025, on November 5, 2025, CGX drew down and received \$1.9 million under the Loan.